

**CITY OF BOWLING GREEN, OHIO  
MUNICIPAL UTILITIES  
ELECTRIC RATE SCHEDULES**

**BOARD OF PUBLIC UTILITIES**

WILLIAM CULBERTSON  
MIKE FROST  
JOYCE KEPKE  
JOHN MEKUS  
MEGAN NEWLOVE

**MAYOR**

RICHARD A. EDWARDS

**MUNICIPAL ADMINISTRATOR**

JOHN S. FAWCETT

**UTILITIES DIRECTOR**

BRIAN P. O'CONNELL

CITY ADMINISTRATION BUILDING  
304 NORTH CHURCH STREET  
BOWLING GREEN, OHIO 43402

TELEPHONE: (419) 354-6246

FAX: (419) 353-4763

E-MAIL: [bgutildir@bgohio.org](mailto:bgutildir@bgohio.org)

Updated: December 18, 2013

TABLE OF CONTENTS

RATE DESCRIPTION	SCHEDULE PAGE
RESIDENTIAL SERVICE.....	Page 3
GENERAL SERVICE.....	Page 4
MEDIUM GENERAL SERVICE.....	Page 6
LARGE GENERAL SERVICE.....	Page 8
LARGE POWER SERVICE.....	Page 10
WHOLESALE SERVICE.....	Page 12
SECURITY LIGHTING SERVICE.....	Page 14
POLE ATTACHMENT.....	Page 16
RIDER A WHOLESALE POWER COST ADJUSTMENT.....	Page 17
RIDER B KWH TAX.....	Page 18
RIDER C ECOSMART CHOICE.....	Page 19

## RESIDENTIAL SERVICE RATE SCHEDULE

### I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

### II. APPLICABILITY

Applicable to all residential customers in a separately metered single-family dwelling unit or multiple dwelling unit for all domestic uses including home occupation as defined in the City of Bowling Green, Ohio Code of Ordinances, Title XV, Land Usage, Chapter 150, Section 150.03 of the Zoning Code.

### III. CHARACTER OF SERVICE

Single-phase, sixty hertz (60 Hz), alternating current at approximately 120 volts two-wire, or 120/240 volts three-wire, or 120/208 network service, where applicable. Service will not be furnished where single-phase motors larger than ten (10) horsepower are installed except where written permission is granted by the City.

### IV. MONTHLY RATE

Description	Effective 3/1/2014
Customer Service Charge (\$/Month)	11.50
Energy Charge (\$/kWh)	0.12192

Minimum Monthly Charge: **Customer Service Charge**

### V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional.

### VI. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

LATEST REVISION APPROVED: December 18, 2013

**GENERAL SERVICE RATE SCHEDULE****I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity, subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all electric service provided through a single meter for Commercial and Industrial customers, provided however, service hereunder shall be limited to loads not to exceed 100 kilowatts based on the average monthly billing demand of the previous calendar year. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service.

New customers with three phase service will be served under the Services With Demand Meter rate. Existing customers billed under the Services With Demand Meter rate cannot move to the Services Without Demand Meter rate.

**III. CHARACTER OF SERVICE**

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and 120/208 volts or 277/480 volts four-wire three-phase, supplied through a single set of service wires.

**IV. MONTHLY RATE**

<b>Description</b>	<b>Effective 3/1/2014</b>	<b>Effective 3/1/2015</b>	<b>Effective 3/1/2016</b>	<b>Effective 3/1/2017</b>
<b>Services Without Demand Meter</b>				
Customer Service Charge (\$/Month)				
Single-Phase	18.00	18.00	18.00	18.00
Three-Phase	27.00	28.00	29.00	30.00
Energy Charge (\$/kWh)				
Single-Phase	0.12474	0.12474	0.12474	0.12474
Three-Phase	0.12474	0.12500	0.12649	0.12885
<b>Services With Demand Meter</b>				
Customer Service Charge (\$/Month)				
Single-Phase	25.00	25.00	25.00	25.00
Three-Phase	30.00	30.00	30.00	30.00
Demand Charge (\$/kW)	10.00	10.00	10.00	10.00
Energy Charge (\$/kWh)	0.07903	0.07903	0.07903	0.07903

**General Service**

Minimum Monthly Charge:

- (1) Services without demand meter: **Customer Service Charge.**
- (2) Services with demand meter: **Customer Service Charge + Billing Demand Charge** or other minimum as may be established by written contract.

**V. RATE ADJUSTMENTS**

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional.

**VI. DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded to the nearest one-tenth (0.1) kilowatt, by a demand meter. The monthly billing demand shall not be less than the minimum billing demand specified in customer's application for service.

**VII. TERMS OF PAYMENT**

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

LATEST REVISION APPROVED: December 18, 2013

## MEDIUM GENERAL SERVICE RATE SCHEDULE

### I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

### II. APPLICABILITY

Applicable to all electric service provided through a single meter for Commercial and Industrial customers whose average billing demand exceeds 100 kVA, but is less than or equal to 500 kVA based on the average monthly billing demand of the previous calendar year. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City's General Rules, Terms and Conditions.

### III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and, 120/240 volts or 277/480 volts four-wire three-phase, or city's primary voltage supplied through a single set of service wires. Any special transformer required for lighting shall be furnished by the customer.

### IV. MONTHLY RATE

Description	Effective 3/1/2014	
	Primary Metered	Secondary Metered
Customer Service Charge (\$/Month)	80.00	80.00
Demand Charge (\$/kVA-Month)		
Utility Owned Transformer	11.00	11.11
Customer Owned Transformer	10.75	10.86
Energy Charge (\$/kWh)	0.07754	0.07832

Minimum Monthly Charge: **Customer Service Charge + Billing Demand Charge**

**Medium General Service**V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional.

VI. DETERMINATION OF BILLING DEMAND

The monthly kW demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than one hundred (100) kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. METERING

Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary kWh energy, and kW demand input to the transformer bank and the kWh energy thus recorded shall be the billing energy.

VIII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

LATEST REVISION APPROVED: December 18, 2013

## LARGE GENERAL SERVICE RATE SCHEDULE

### I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

### II. APPLICABILITY

Applicable to all electric service provided through a single meter for Commercial and Industrial customers whose average billing capacity exceeds 500 kVA, but less than 7,500 kVA based on the average monthly billing demand of the previous calendar year. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City's General Rules, Terms and Conditions.

### III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and, 120/240 volts or 277/480 volts four-wire three-phase, or city's primary voltage supplied through a single set of service wires. Any special transformer required for lighting shall be furnished by the customer.

### IV. MONTHLY RATE

Description	Effective 3/1/2014	
	Primary Metered	Secondary Metered
Customer Service Charge (\$/Month)	150.00	150.00
Demand Charge (\$/kVA-Month)		
Utility Owned Transformer	15.00	15.15
Customer Owned Transformer	14.75	14.90
Energy Charge (\$/kWh)	0.06709	0.06776

Minimum Monthly Charge: **Customer Service Charge + Billing Demand Charge**

**Large General Service****V. RATE ADJUSTMENTS**

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional.

**VI. DETERMINATION OF BILLING DEMAND**

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than five hundred (500) kVA, nor less than the minimum kVA billing demand specified by written contract for service.

**VII. METERING**

Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary kWh energy, and kW demand input to the transformer bank and the kWh energy thus recorded shall be the billing energy.

**VIII. TERMS OF PAYMENT**

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

LATEST REVISION APPROVED: December 18, 2013

**LARGE POWER SERVICE RATE SCHEDULE**

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for customers whose average billing demand for the previous calendar year exceeded 7,500 kVA. Service hereunder is not available for standby, auxiliary or supplementary service or for resale service.

III. CHARACTER OF SERVICE

Service shall be supplied at the City’s available primary voltage at the customer’s location which shall be, at the option of the City, either 4,160, 7,200, 12,470, or 69,000 volts, three-phase, sixty hertz (60 Hz). All services shall be metered at primary voltage.

IV. MONTHLY RATE

Description	Effective 3/1/2014
Customer Service Charge (\$/Month)	345.00
Demand Charge (\$/kVA-Month)	16.00
Energy Charge (\$/kWh)	0.06743

Minimum Monthly Charge: **Customer Service Charge + Billing Demand Charge**

V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider “A” and the KWh Tax as stated in Rider “B”. Ecosmart Choice as stated in Rider “C” is optional.

**Large Power**VI. DETERMINATION OF BILLING DEMAND

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than 7,500 kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

VIII. CONTRACT TERMS

Customer shall be required to execute a written contract specifying the minimum term and all special provisions for service hereunder.

LATEST REVISION APPROVED: December 18, 2013

## WHOLESALE SERVICE RATE SCHEDULE

### I. AVAILABILITY

Available to wholesale customers interconnected at distribution voltage to the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

### II. APPLICABILITY

Applicable to all electric service provided through a single meter for wholesale customers whose average billing capacity exceeds 500 kVA based on the average monthly billing demand of the previous calendar year. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City's General Rules, Terms and Conditions.

### III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current at the city's primary voltage supplied through a single set of service wires.

### IV. MONTHLY RATE

Description	Effective 3/1/2014	Effective 3/1/2015	Effective 3/1/2016	Effective 3/1/2017
Customer Service Charge (\$/Month)	150.00	150.00	150.00	150.00
Demand Charge (\$/kVA-Month)	15.00	15.00	15.00	15.00
Energy Charge (\$/kWh)	0.07381	0.07419	0.07447	0.07609

Minimum Monthly Charge: **Customer Service Charge + Billing Demand Charge**

### V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A". Ecosmart Choice as stated in Rider "C" is optional.

**Wholesale Service**VI. DETERMINATION OF BILLING DEMAND

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than five hundred (500) kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

LATEST REVISION APPROVED: December 18, 2013

**SECURITY LIGHTING SERVICE RATE SCHEDULE****I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to any customer for automatically-controlled, private area outdoor lighting.

**III. CHARACTER OF SERVICE**

Unmetered, dusk to dawn lighting service (approximately 4,000 hours per year).

**IV. MONTHLY RATES**

<b>Nominal Wattage</b>	<b>Type of Luminaire</b>	<b>(\$ per Light per Month)</b>			
		<b>Effective 3/1/2014</b>	<b>Effective 3/1/2015</b>	<b>Effective 3/1/2016</b>	<b>Effective 3/1/2017</b>
100-150	H.P. Sodium	8.60	9.00	9.50	10.00
175	Mercury Vapor*	8.60	9.00	9.50	10.00
175	Mercury Vapor Flood*	9.10	9.60	10.00	10.50
250	Mercury Vapor Flood*	11.70	12.30	12.90	13.50
250	H.P. Sodium Flood	14.30	15.00	15.80	16.60
400	Mercury Vapor Flood*	15.45	16.20	17.00	17.90
400	H.P. Sodium Flood	17.60	18.50	19.40	20.40
1000	Mercury Vapor Flood*	30.50	32.00	33.60	35.30

\* Denotes current customers only. No new installations as of effective date.

**V. TERMS OF PAYMENT**

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

**VI. SPECIAL PROVISIONS**

1. The City shall furnish, install and maintain approved lighting luminaries, lamps and accessory equipment on existing City owned overhead distribution poles.

**Security Lighting**

2. The rates hereunder are based upon the use of existing overhead conductors. Rates, terms and conditions for use of additional poles or supports, additional investment required by the extension of overhead supply conductors, installation of a transformer, underground conductor for sole purpose of this service shall be considered on an individual basis.
3. All aforementioned equipment, regardless of charges made toward paying the cost thereof, will be installed by the City and will remain the property of the City, placed on the customer's property, and used in supplying service to the customer, is placed thereunder the customer's protection.
4. The word "maintain" as it applies to lighting private property and public streets and highways, is defined to mean the replacement of lamps, glassware, and other equipment as required at regular intervals, or as soon as reasonably practicable after notification to the City by the customer that service has been interrupted; provided however, the customer will reimburse the City for the cost of any such maintenance which is required due to vandalism.
5. Maintenance of private outdoor lighting equipment shall be during the regularly scheduled working hours of the City.
6. The City may remove its equipment and cancel this service when:
  - a) Bills for service hereunder are unpaid;
  - b) The service is no longer being made available; or
  - c) Whenever such action is necessary to protect the City from fraud or abuse of its property.

**VII. TERM OF CONTRACT**

Two (2) years.

LATEST REVISION APPROVED: December 18, 2013

**POLE ATTACHMENT RATE SCHEDULE****I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio (City) to cable, Internet, data transmission, and/or other telecommunication services to make attachments to the City's distribution poles for the sole purpose of providing cable, Internet, data transmission and/or other telecommunication services, subject to the General Rules, Terms and Conditions set forth in the City's Pole Attachment Tariff (Tariff).

**II. APPLICABILITY**

Applicable to all cable, Internet, data transmission, and/or other telecommunications service entities that contract with the City to make attachments to City distribution poles.

**III. ANNUAL RATE**

\$4.09 per attachment based on a single point of wire line contact utilizing no more than one foot of vertical pole space.

**IV. TERMS OF PAYMENT**

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on bill. The General Rules, Terms and Conditions set forth in the Tariff shall apply to delinquent accounts.

**V. SPECIAL PROVISIONS**

City shall provide service in accordance with the Pole Attachment Tariff effective June 1, 2010.

**VI. TERM OF CONTRACT**

One year with automatic renewal for successive one year periods until terminated with 60-day written notice by either party.

LATEST REVISION APPROVED: July 26, 2010

**RIDER A  
WHOLESALE POWER COST ADJUSTMENT**

**I. APPLICABILITY**

Applicable to every electric service contract and rate schedule in which reference is made to Wholesale Power Cost Adjustment.

When the cost of purchased power adjusted for losses increases above or decreases below \$0.10100 per kilowatt-hour, the rate for electric service shall be increased or decreased in accordance with the following formula:

$$PCA = \frac{P + R}{S} - B$$

WHERE:

PCA = Power Cost Adjustment factor, expressed in dollars per kWh rounded to the nearest five decimal places.

P = Total Power Supply Related Cost

S = Sales (kWh) for the time period for which the power supply cost (P) is computed.

R = Reconciliation of the cumulative over or under recovery of power supply costs from preceding collection periods computed as the difference between the previous power supply revenues collected and the power supply cost incurred.

B = Base Power Supply Cost included in the electric rates, to which the PCA is applicable, of \$0.10100 per kWh-sold billed after March 1, 2014.

The City shall periodically review the PCA calculation, including the Base Power Supply Cost, and shall make projections for the periods beginning January and July. The review of the PCA calculation and projections may be performed monthly. Following such PCA review and calculation, the Utilities Director shall direct the PCA to be applied, as deemed necessary to fully recover all of the City's actual power supply related costs incurred.

LATEST REVISION APPROVED: December 18, 2013

**RIDER B  
KWH TAX****I. APPLICABILITY**

In accordance with Section 5727 of the Ohio Revised Code an Excise Tax Surcharge (KWh Tax) shall be assessed on all monthly-consumed kWhs (kilowatt-hours) of electricity distributed through the meter of an end user in the State of Ohio, by the City of Bowling Green. The meter of an end user in Ohio means the last meter used to measure the kilowatt hours distributed by an electric distribution company to a location in Ohio or the last meter located outside of Ohio that is used to measure the kilowatt hours consumed at a location in Ohio. If no meter is used to measure the kilowatt hours of electricity distributed by the company, the rates shall apply to the estimated kilowatt hours distributed to an un-metered location in Ohio.

**II. CHARGE**

The KWh Tax is applicable to all electric consumption on and after May 1, 2001. The Rates to be charged are as follows subject to automatic adjustment based on any future amendment to the Ohio Revised Code.

For a consumption period of 30 days the KWh Tax is the sum of the following:

First 2,000 kWh consumed times \$0.00465 per kWh  
Next 13,000 kWh consumed times \$0.00419 per kWh  
Over 15,000 kWh consumed times \$0.00363 per kWh

For a consumption period other than 30 days the KWh Tax is the sum of the following:

First 67 kWh consumed times \$.00465 times number of days in the consumption period  
Next 433 kWh consumed times \$.00419 times number of days in the consumption period  
Over 500 kWh consumed times \$.00363 times number of days in the consumption period

LATEST REVISION APPROVED: December 18, 2013

**RIDER C  
ECOSMART CHOICE  
(FOR THE PURCHASE OF RENEWABLE ENERGY)**

I. AVAILABILITY

Available at the customer's option throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio, subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for any customer class under any rate schedule provided by the City of Bowling Green subject to the availability of renewable energy.

III. CHARACTER OF SERVICE

Sixty hertz (60hz) alternating current, single or 3 phase, at any standard voltage supplied by the City of Bowling Green.

IV. MONTHLY RATE

The following amount will be added to the customer's monthly electric bill to provide:

100% Renewable Energy	\$0.00700 per KWh
75% Renewable Energy	\$0.00525 per KWh
50% Renewable Energy	\$0.00350 per KWh
25% Renewable Energy	\$0.00175 per KWh

Commercial Customers can purchase renewable energy in one-megawatt-hour blocks to meet all or part of their electric consumption. The blocks cost an additional \$7.00 each.

V. DEFINITION OF RENEWABLE ENERGY

Electrical power from the sun, wind, biomass, moving water, landfill gas and other renewable resources including City purchases of renewable energy credits from others.

VI. PLEDGE FOR A SUSTAINABLE ENERGY FUTURE

All revenues collected under this rider will be used for sustainable energy, including the purchase of renewable energy credits as well as energy efficiency and energy conservation measures.

LATEST REVISION APPROVED: December 18, 2013